IOWA STORED ENERGY PLANT AGENCY TRAER, IOWA

FINANCIAL STATEMENTS
WITH
INDEPENDENT AUDITORS' REPORT
FOR THE YEARS ENDED
FEBRUARY 28, 2010 AND 2009

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OFFICIALS

Administrative Board

John Bilsten	President	Algona Municipal Utilities
Pat Parker	Vice-President/Treasurer	City of Panora
Scott Tonderum	Secretary	Graettinger Municipal Light Plant
Dennis Fannin	Trustee	Osage Municipal Utilities
Mike Wilkinson	Trustee	Winterset Municipal Utilities
Ray Wahle	Trustee	Western Minnesota Municipal Power Agency

Others

Trustee

Steve Thompson

Kent Holst	ISEPA Development Director	Iowa Stored Energy Plant Agency
Bob Haug	Ex Officio Board member	Iowa Association of Municipal Utilities

Central Minnesota Municipal Agency

O'Donnell, Ficenec, Wills & Ferdig, LLP

Certified Public Accountants

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INDEPENDENT AUDITORS' REPORT

Iowa Stored Energy Plant Agency Traer, Iowa

We have audited the accompanying statements of net assets of Iowa Stored Energy Plant Agency and the related statements of revenues, expenses and changes in net assets and cash flows as of and for the years ended February 28, 2010 and 2009. These financial statements are the responsibility of Iowa Stored Energy Plant Agency's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets of the lowa Stored Energy Plant Agency as of February 28, 2010 and 2009, and the changes in its net assets and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with *Government Auditing Standards*, we have also issued our report dated December 3, 2010, on our consideration of lowa Stored Energy Plant Agency's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audit.

lowa Stored Energy Plant Agency has not presented Management's Discussion and Analysis that accounting principles generally accepted in the United States of America has determined is necessary to supplement, although not required to be part of, the financial statements.

O'DONNELL, FICENEC, WILLS & FERDIG, LLP

Certified Public Accountant

December 3, 2010

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STATEMENTS OF NET ASSETS FEBRUARY 28, 2010 AND 2009

ASSETS	2010	2009
CURRENT ASSETS:		
Cash and Invested Funds -		
Operating Account	\$ 140,998	\$ 25,314
IPAIT Accounts	567,942	2,031
Total Cash and Invested Funds Receivable -	708,940	27,345
Member Contributions	_	10,000
Grant Contract	1,600,000	10,000
Total Current Assets	2,308,940	37,345
CAPITAL ASSETS:		
Land and Improvements, Net	1,705,478	**
	\$ 4,014,418	\$ 37,345
		<u>· </u>
LIABILITIES AND NET ASSETS		
CURRENT LIABILITIES:		
Accounts Payable - Trade	\$ 119,816	\$ 91,387
Due to Iowa Association of Municipal Utilities	**	33,100
Current Portion of Non-Current Liabilities	60,000	-
Total Current Liabilities	179,816	124,487
NON-CURRENT LIABILITIES:		
Land Contract	1,420,000	***
Grant Contract - Office of Energy Independence	2,324,160	
Total Non-Current Liabilities	3,744,160	Market Control of Cont
Total Liabilities	3,923,976	124,487
NET ASSETS:		
Unrestricted (Deficit)	90,442	(87,142)
	\$ 4,014,418	\$ 37,345

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEARS ENDED FEBRUARY 28, 2010 AND 2009

	2010	2009
OPERATING REVENUE:		
Contract Revenue	\$ 561,425	\$ 103,548
Consulting Income	<u> </u>	541
Member Contributions	390,000	35,000
Total Operating Revenue	951,425	139,089
OPERATING EXPENSES:		
Salary Expense	61,500	60,000
Accounting Expense	18,740	13,300
Advertising Expense	100	149
Consulting Expense	141,100	66,000
Depreciation Expense	44	-
Dues and Subscriptions	6,200	-
Insurance Expense	3,425	3,184
Legal Expense	125,800	24,945
Meeting Expense	12,108	8,588
Office Expense	8,616	3,243
Repairs and Maintenance	2,020	-
Research and Development	375,076	-
Payroll Taxes	5,018	4,874
Supplies Expense	2,305	-
Travel Expense	10,439	-
Utilities Expense	1,739	-
Total Operating Expenses	774,230	184,283
Operating Income (Loss)	177,195	(45,194)
NON-OPERATING REVENUE:		
Interest Income	389	235
Change in Net Assets	177,584	(44,959)
Net Assets (Deficit), Beginning of Year	(87,142)	(42,183)
Net Assets (Deficit), End of Year	\$ 90,442	\$ (87,142)

STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED FEBRUARY 28, 2010 AND 2009

	2010	2009
CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash Receipts from Operations	\$ 961,425	\$ 134,089
Cash Paid to Employees and Related Costs	(65,018)	(64,874)
Cash Paid to Suppliers for Goods and Services	(713,839)	(91,660)
Net Cash from Operating Activities	182,568	(22,445)
CASH FLOWS FROM CAPITAL AND RELATED		
FINANCING ACTIVITIES:		
Purchase of Land, Property and Equipment	(225,522)	-
Receivable on Forgivable Loan	(1,600,000)	-
Principal Payments on Debt Proceeds from Grant Contract	(20,000)	· ·
	2,344,160	
Net Cash Flow from Capital and Related	400.000	
Financing Activities	498,638	•
CASH FLOWS FROM INVESTING ACTIVITIES:		
Cash Received on Investment Earnings	389	235
Increase (Decrease) in Cash and Invested Funds	681,595	(22,210)
Cash and Invested Funds, Beginning of Year	27,345	49,555
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Cash and Invested Funds, End of Year	\$ 708,940	<u>\$ 27,345</u>
ADDITIONAL INFORMATION FOR NON-CASH TRANSACTIONS:		
Purchase of Capital Assets by Land Purchase Contract	<u>\$ 1,480,000</u>	\$
RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH		
FROM OPERATING ACTIVITIES:		
Operating Income (Loss)	\$ 177,195	\$ (45,194)
Changes in Operating Assets and Liabilities -		
Depreciation	44	
Accounts Receivable	10,000	(5,000)
Accounts Payable - Trade Increase (Decrease)	28,429	27,749
Due to Iowa Association of Municipal Utilities (Decrease)	(33,100)	
Net Cash from Operating Activities	\$ 182,568	\$ (22,445)

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Organization -

lowa Stored Energy Plant Agency (ISEPA) was organized on August 2, 2005, pursuant to the provisions of Chapter 28E of the Code of Iowa. ISEPA members are either public or private agencies who are bound by the terms of the 28E agreement filed with the Iowa Secretary of State. The purpose of ISEPA is to provide joint and coordinated action regarding the acquisition, financing and administration of its member interest in an electric plant or plants using natural gas or other gases, wind, biomass, air or other similar or related energy sources as a source for the generation of electric power.

ISEPA is in the research and development stage which consists of purchasing land where geological testing has indicated that the air storage facility will be successful and then drilling and testing at those sites. ISEPA has retained legal and consulting experts to assist in identifying project financing strategies and structures to be used in meeting the goals associated with its objectives.

B. Reporting Entity -

Generally accepted governmental accounting principles require ISEPA (the reporting entity) to consider if it has oversight responsibility or control over any other legal entity. Control or dependence is determined by appointing a voting majority of the governing board of another organization and, (a) have the ability to impose its will, or (b) is legally obligated or has otherwise assumed the financial burdens of another organization. ISEPA has no such oversight or control; therefore, no component units are included in these financial statements.

C. Measurement Focus and Basis of Accounting -

Measurement focus refers to what is measured and basis of accounting refers to when revenues and expenditures are recognized in the accounts and reported in the financial statements. Basis of accounting determines the timing of when to recognize the measurement made, regardless of the measurement focus applied. The applicable generally accepted accounting principles are those similar to businesses in the private sector.

As a 28E organization, ISEPA is organized and presents its financial statements as a governmental proprietary enterprise fund using the economic resources measurement focus and accrual basis of accounting. As such, the fund measurement objective is the determination of operating income, changes in net assets, financial position, and cash flows similar to a private business entity. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recognized when the obligation is incurred.

D. Revenue Recognition -

ISEPA distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services or producing and delivering goods in connection with its principal ongoing operations. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses. The organization is in the research and development phase of operations. Accordingly, most income and expenses are considered to be for operations, even though there are no income producing activities at this stage of ISEPA's development.

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

E. Budget -

ISEPA is not required to and does not publish or approve a public budget. Accordingly, it is not required to present budgetary comparison information in these financial statements. ISEPA does, however, prepare an internal-use-only budget as required by Chapter 28E of the Code of lowa.

F. Use of Estimates -

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

G. Cash and Invested Funds -

Cash and invested funds (cash equivalents) for the purpose of reporting cash flows consist of amounts in operating bank accounts, including Iowa Public Agency Investment Trust (IPAIT).

H. Contributions -

The members of ISEPA will receive ownership interests in any plant construction or joint venture resulting from this development stage period.

Capital Assets -

Capital assets are recorded at cost, and depreciation is provided using the straight-line method over the estimated useful lives of the assets. Major acquisitions and improvements are capitalized. Expenditures for maintenance, repairs, acquisition of minor items, and research and development are charged to earnings as incurred. Upon disposition, the cost and related accumulated depreciation are removed from the accounts and any resulting gain or loss is reported in operations for the period.

J. Income Taxes -

ISEPA, as a quasi-governmental entity, is not subject to federal and state income taxes.

NOTE 2 - CASH AND INVESTMENTS

lowa Stored Energy Plant Agency (ISEPA) is authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by ISEPA; prime eligible bankers acceptances; certain high rated commercial paper; perfected repurchase agreements; certain registered open-end management investment companies; certain joint investment trusts; and warrants or improvement certificates of a drainage district.

All monies deposited with Iowa Public Agency Investment Trust (IPAIT) are held in the IPAIT Diversified Portfolio. The balances totaling \$567,942 and \$2,031 for 2010 and 2009, respectively, are not FDIC insured as IPAIT is not considered a financial institution. Instead, IPAIT is a common law trust established under Iowa law which authorizes Iowa public agencies to jointly invest moneys pursuant to a joint investment agreement. IPAIT is registered under the Investment Company Act of 1940. Investments in IPAIT are not classified as to custodial credit risk.

NOTE 3 - RELATED PARTY TRANSACTIONS

Iowa Stored Energy Plant Agency (ISEPA) paid Iowa Association of Municipal Utilities (IAMU) administrative fees for services performed in 2007 and prior. IAMU ceased providing such services at that time. As of February 28, 2009, \$33,100 was owed to IAMU for those services, which amount was paid during 2010.

NOTE 4 - CAPITAL ASSETS

Details of changes in capital asset costs and depreciation reported are as follows:

	Beginning of Year	Increase	Decrease	End of Year
Land (not being depreciated) Land Improvements Total Cost	\$ -	\$ 1,695,000	\$ - 	\$ 1,695,000
Less - Accumulated Depreciation	-	44	-	44
Capital Assets, Net	\$	\$ 1,705,478	\$ -	\$ 1,705,478

NOTE 5 - NON-CURRENT LIABILITIES

On November 9, 2009, Iowa Stored Energy Plant Agency (ISEPA) signed a real estate purchase contract in the amount of \$1,500,000 for the purchase of property in Dallas County, Iowa. Terms include a \$10,000 payment at execution of the contract; \$10,000 due on or before February 1, 2010; and \$60,000 due no later than May 1, 2010. The remaining contract balance of \$1,420,000 is due in annual payments of \$80,000, plus interest, on May 1, 2011, and then \$89,333, plus interest, each following May 1 through 2014, with a final balloon payment of \$1,072,000, plus interest, May 1, 2015. Interest is to be calculated at the Applicable Federal Rate (2.59%) calculated from May 1, 2010. The agreement further stipulates that ISEPA may terminate the agreement should testing indicate that the property is not suitable for ISEPA's intended use or should ISEPA decide for any reason to not proceed with the compressed air energy storage project.

On December 10, 2008, ISEPA was awarded a contract with the lowa Office of Energy Independence (IOEI), administrative entity for the lowa Power Fund Board, as a repayable grant contract for \$3,200,000. The same contract calls for another \$1,500,000 to come from the Department of Energy. The terms require ISEPA to repay the grant, with no interest, if the technology developed by the project is successful and implemented. The repayment will be from the completion of the project over the next 48 months at \$100,000 per month. During the year ended February 28, 2010, \$2,324,160 was advanced to ISEPA. This grant contract stipulates that if the testing is unsuccessful, the funds will not be repaid.

NOTE 5 - NON-CURRENT LIABILITIES (Continued)

Changes in Non-current Liabilities for the year are as follows:

	Beginning of Year	Increase	Decrease	End of Year
Land Purchase Contract Grant Contract - IOE Subtotals	\$ - <u>-</u> \$ -	\$ 1,500,000 2,324,160 \$ 3,824,160	\$ 20,000 \(\frac{1}{5}\) 20,000	\$ 1,480,000 <u>2,324,160</u> \$ 3,804,160
Less - Current Maturities				60,000
				\$ 3,744,160

Total future maturities of Non-current obligation principal and interest are as follows:

Year Ending February 28,	P	rincipal	Interest	Total
2011	\$	60,000	\$ 	\$ 60,000
2012		80,000	36,778	116,778
2013		89,333	34,706	124,039
2014		89,333	32,393	121,726
2015		89,334	30,078	119,412
2016	1	,072,000	 27,765	 1,099,765
Total Land Purchase Contract	1	,480,000	161,720	1,641,720
Grant Contract - Indeterminate	2	2,324,160	-	2,224,160
Totals	<u>\$ 3</u>	3,804,160	\$ 161,720	\$ 3,965,880

NOTE 6 - COMMITMENTS AND CONTINGENCIES

lowa Stored Energy Plant Agency (ISEPA) has a contract with its attorney to provide general counsel services at a rate of \$10,000 per month. This contract is at-will and can be terminated by either party for any reason.

ISEPA has contracted with a consultant to provide technical and management consulting services. This contract is at-will and can be terminated by either party for any reason.

ISEPA has a contract with The Hydrodynamics Group, LLC for Phase II CAES Confirmatory Drilling and Testing Program for a variable amount, estimated to total \$475,000. This project is projected to take about one year.

ISEPA has a contract with Gingerich Well & Pump LLC for drilling the first test well for \$648,064. As of February 28, 2010, \$235,761 of costs has been incurred on this contract, leaving \$412,303 of work to be completed on the project.

NOTE 7 - SUBSEQUENT EVENTS

Management has evaluated subsequent events through December 3, 2010, which is the date the financial statements were available to be issued, and believes that no events have occurred that require adjustment of, or disclosure in, the financial statements other than the following:

ISEPA entered into a one year contract with Schulte Associates LLC on April 14, 2010, for consulting services related to organization and project development. The contract is based on a fixed fee of \$16,000 per month plus reasonable out-of-pocket expenses starting in May 2010.

OTHER REPORT

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REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AUDITS OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Iowa Stored Energy Plant Agency Traer, Iowa

We have audited the financial statements of the Iowa Stored Energy Plant Agency (ISEPA) as of and for the years ended February 28, 2010 and 2009, and have issued our report thereon dated December 3, 2010. We conducted our audit in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered ISEPA's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of ISEPA's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of ISEPA's internal control.

Our consideration of internal control over financial reporting was for the limited purpose described in the preceding paragraph and would not necessarily identify all deficiencies in internal control over financial reporting that might be significant deficiencies or material weaknesses.

A control deficiency exists when the design or operation of the control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects ISEPA's ability to initiate, authorize, record, process, or report financial data reliably in accordance with U.S. generally accepted accounting principles such that there is more than a remote likelihood a misstatement of ISEPA's financial statements that is more than inconsequential will not be prevented or detected by ISEPA's internal control.

A material weakness is a significant deficiency, or combination of significant deficiencies that results in more than a remote likelihood a material misstatement of the financial statements will not be prevented or detected by ISEPA's internal control over financial reporting.

Our consideration of the internal control over financial reporting was for the limited purpose described in the first paragraph of this section and would not necessarily identify all deficiencies in the internal control that might be significant deficiencies and, accordingly, would not necessarily disclose all significant deficiencies that are also considered to be material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the ISEPA's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instance of non-compliance or other matters that are required to be reported under *Government Auditing Standards*.

Comments involving statutory and other legal matters about the ISEPA's operations for the years ended February 28, 2010 and February 28, 2009, are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of ISEPA. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

ISEPA's responses to findings identified in our audit are included in the accompanying Schedule of Findings. While we have expressed our conclusions on the organizations responses, we did not audit ISEPA's responses and, accordingly, we express no opinion on them.

This report, a public record by law, is intended solely for the information and use of governance and management, members and customers of ISEPA, and other parties to whom it may report and is not intended to be and should not be used by anyone other than these specified parties.

O'DONNELL, FICENEC, WILLS & FERDIG, LLP

December 3, 2010

SCHEDULE OF FINDINGS FOR THE YEAR ENDED FEBRUARY 28, 2010

FINDINGS RELATED TO THE FINANCIAL STATEMENTS

Instances of Non-Compliance:

No matters were noted.

Reportable Conditions:

No matters were noted.

OTHER FINDINGS RELATED TO REQUIRED STATUTORY REPORTING

- (1) <u>Questionable Expenses</u> No expenses that we believe may not meet the requirements of public purpose as defined in an Attorney General's opinion dated April 25, 1979, were noted.
- (2) <u>Travel Expense</u> No expenditures of money for travel expenses of spouses of lowa Stored Energy Plant Agency officials or employees were noted.
- (3) <u>Board Minutes</u> No transactions were found that we believe should have been approved in the Administrative Board minutes but were not.
- (4) <u>Deposits and Investments</u> No instances of non-compliance with the deposit and investment provisions of Chapter 12B and Chapter 12C of the Code of lowa were noted.